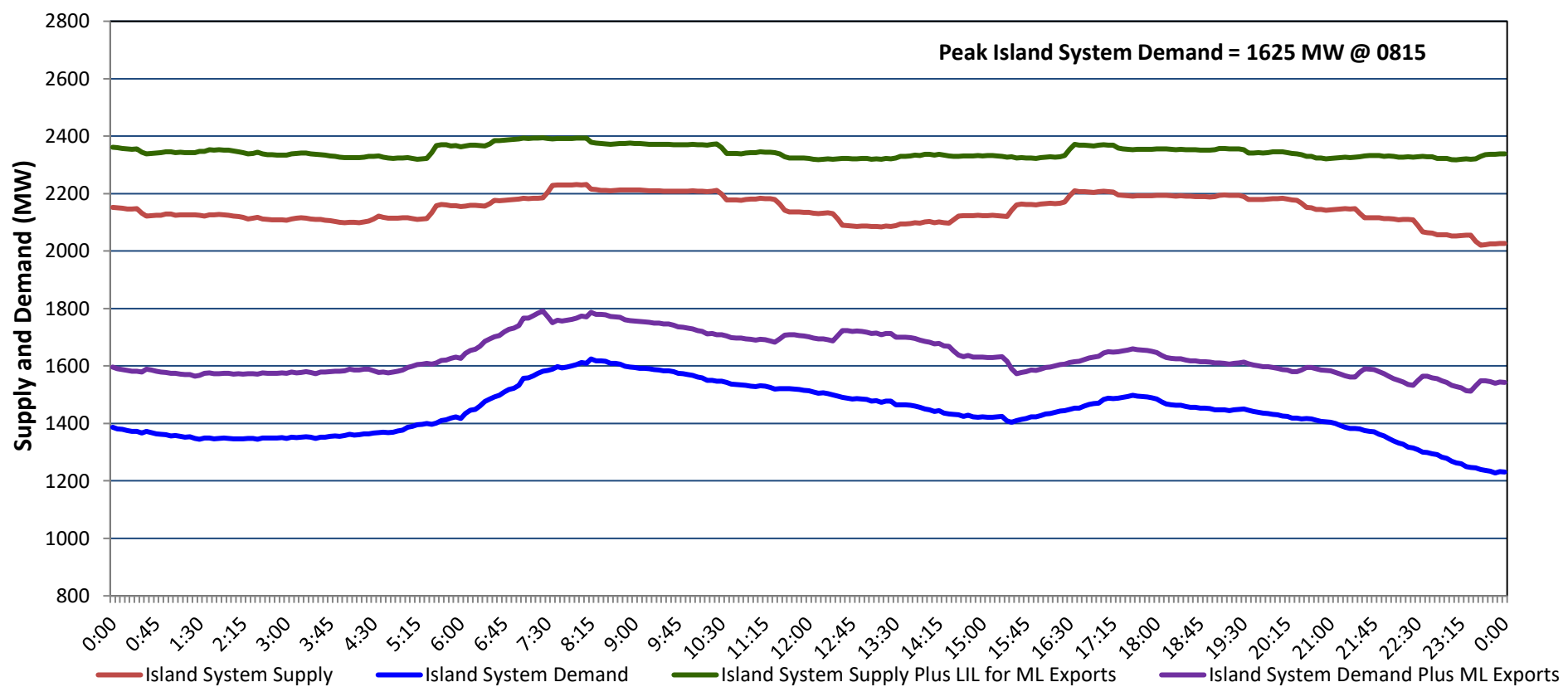


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, February 04, 2025

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Monday, February 03, 2025



### Island Supply Notes For February 03, 2025 <sup>1</sup>

A As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).

## Section 2 Island Interconnected System - Supply, Demand & Outlook

| Tue, Feb 04, 2025                          | Island System Outlook <sup>2</sup> | Seven-Day Forecast          | Island System Daily Peak Demand (MW) |                       |
|--|------------------------------------|-----------------------------|--------------------------------------|-----------------------|
|  |                                    |                             | Forecast <sup>8</sup>                | Adjusted <sup>6</sup> |
| Island System Supply: <sup>4</sup>         | <b>2,202 MW</b>                    | Tuesday, February 4, 2025   | <b>1,385</b>                         | <b>1,289</b>          |
| NLH Island Generation: <sup>3,7</sup>      | 1,525 MW                           | Wednesday, February 5, 2025 | 1,515                                | 1,417                 |
| NLH Island Power Purchases: <sup>5</sup>   | 145 MW                             | Thursday, February 6, 2025  | 1,625                                | 1,526                 |
| NP and CBPP Owned Generation:              | 205 MW                             | Friday, February 7, 2025    | 1,450                                | 1,353                 |
| LIL/ML Net Imports to Island: <sup>9</sup> | 327 MW                             | Saturday, February 8, 2025  | 1,400                                | 1,304                 |
|  |                                    | Sunday, February 9, 2025    | 1,425                                | 1,329                 |
| 7-Day Island Peak Demand Forecast:         | <b>1,625 MW</b>                    | Monday, February 10, 2025   | 1,455                                | 1,358                 |

### Island Supply Notes For February 04, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

|                   |                                  |      |           |
|-------------------|----------------------------------|------|-----------|
| Mon, Feb 03, 2025 | Island Peak Demand <sup>10</sup> | 8:15 | 1,625 MW  |
|                   | Exports at Peak                  |      | 162 MW    |
|                   | LIL Net Imports to Island        |      | 7,620 MWh |
| Tue, Feb 04, 2025 | Forecast Island Peak Demand      |      | 1,385 MW  |

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).